

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011 \$/kWh</u>
D-5.00	Schedule – Residential Service	\$0.00158
D-9.00	Schedule A-S – Alternative Residential Service	\$0.00158

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011 \$/meter/month</u>
D-10.00	Schedule GS –General Service	\$2.85
D-11.00	Schedule LP – Large Power Service	\$2.85
D-12.00	Schedule C-APM – Service for Commercial & Industrial Loads Automated Power Monitoring	\$2.85
D-13.00	Schedule D-APM – Service for Commercial & Industrial Loads Automated Power Monitoring	\$533.14
D-16.00	Schedule PSDS – Primary Service Rate	\$533.14
D-18.00	Schedule LP-C – Large Power Service Rate – Choice	\$2.85
D-19.00	Schedule C-APM-C – Service for Commercial & Industrial Loads Automated Power Monitoring Rate - Choice	\$2.85
D-20.00	Schedule D-APM-C – Service for Commercial & Industrial Loads Automated Power Monitoring Rate - Choice	\$533.14
D-21.00	Schedule PSDS–C – Primary Service Rate - Choice	\$533.14

Issued: **June 9, 2009**
By Steven L. Boeckman
President and CEO
Boyne City, Michigan



Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. **U-15817**